



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### RESIDENTIAL

#### SCHEDULE R-1

#### AVAILABLE

Available to residential services in all territory served by the Springfield Utility Board (SUB) except where special rates are in effect.

#### CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as SUB may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

#### MONTHLY RATE

The monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE: **\$15.30/MONTH**

ENERGY CHARGE:                      For billing months October-April:  
First 1,500 kWh at **\$0.0586/kWh**  
Over 1,500 kWh at **\$0.0687/kWh**

For billing months May-September:  
First 900 kWh at **\$0.0586/kWh**  
Over 900 kWh at **\$0.0636/kWh**

#### MINIMUM MONTHLY BILL

The minimum bill shall be the applicable basic customer charge amount.

#### DELIVERY POINT

The above rates are based upon the supply of a service to the entire premises through a single delivery and metering point. Separate supply for the same service at other points of consumption, or at a different voltage or phase, shall be separately metered and billed.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GREEN POWER SCHEDULE GP-1

#### AVAILABLE

Available to customers who receive electric service in all territory served by the Springfield Utility Board (SUB) except where special rates are in effect.

#### APPLICABILITY

SUB's Green Power (GP-1) rate is an optional service. SUB's electric customers may elect to enroll or unenroll from the program at any time. The service will commence on or before the second consecutive billing statement after enrollment is completed. Service would cease on or before the second consecutive billing statement after un-enrollment is completed.

#### CHARACTER OF SERVICE

In addition to any power purchased from renewable resources, SUB also purchases Renewable Energy Credits (RECs) from certified suppliers. RECs are property rights to the environmental benefits from generating electricity from qualified renewable energy sources. These certificates can be sold and traded and the owner of the REC can legally claim to have purchased renewable energy. Customers who receive service under this schedule would purchase RECs from SUB. Green Power purchased under this schedule may not be resold and any REC's sold under this program would be retired. Service under this schedule does not include any tax credits or other monetary benefit associated with SUB's wholesale transactions.

#### MONTHLY RATE

The monthly rate is the sum of the following charges:

100 KWH BLOCK: **\$1.00/month per 100kWh Block**

Customers may purchase an unlimited number of 100kWh blocks; however, SUB reserves the right to limit the number of blocks sold to an individual customer based on their forecasted electric load in order to allow all customers to participate in the program.

#### MINIMUM MONTHLY BILL

\$1.00 per month for each service.

#### RESOURCE MIX

Service under this schedule is composed of:

100% Wind Power

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

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Rate is effective April 1, 2019 on bills rendered on or after May 1, 2019. Date of Last Rate Change: October 1, 2007.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GENERAL SERVICE (SMALL)

#### SCHEDULE GS-1

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#### AVAILABLE

This schedule is available in all territory served by the Springfield Utility Board, except where special rates are in effect.

#### APPLICABLE

Applicable to all commercial and non-residential electricity services with a monthly adjusted billing demand equal to or less than 35 kilowatts during every month of the most recent 12 month billing period. The Board may, at its option, install demand meters either to establish this billing criteria or for other purposes.

#### CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as the Board may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

#### MONTHLY RATE

This monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	Single-Phase Service	<b>\$25.50/month</b>
	Three-Phase Service	<b>\$44.70/month</b>

ENERGY CHARGE:	Oct-Apr at	<b>\$0.0640/kWh</b>
	May-Sep at	<b>\$0.0572/kWh</b>

#### MINIMUM CHARGES

The minimum bill shall be the applicable basic customer charge amount.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GENERAL SERVICE (SMALL)

#### SCHEDULE GS-1

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#### DELIVERY POINT

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other point of consumption, or at a different voltage or phase, will be separately metered and billed.

#### SEASONAL SERVICE

Seasonal customers are those which are characteristically in operation only during certain periods of the year. Such customers will be entitled to one connection and one disconnection per year, and they shall pay the actual cost of connection service and disconnection in excess of one of each per year. Seasonal Service will be provided at the above rates, subject to the following special provisions:

1. Service shall be provided to customers who agree to pay for such service for at least four consecutive months in each year.
2. Seasonal service shall be by contract only.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GENERAL SERVICE (MEDIUM)

#### SCHEDULE GS-2

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#### AVAILABLE

This schedule is available in all territory served by the Springfield Utility Board, except where special rates are in effect.

#### APPLICABLE

Applicable to all commercial and non-residential electricity services having a monthly adjusted billing demand greater than 35 kiloWatts and less than 3,000 kiloWatts during at least one month of the most recent 12-month billing period.

#### CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as the Board may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

#### MONTHLY RATE

The monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	Single-Phase Service	<b>\$87.60/month</b>
	Three-Phase Service	<b>\$128.40/month</b>

ENERGY CHARGE:	<u>For billing months October-April:</u>	
	First 10,000 kWh at	<b>\$0.0715/kWh</b>
	Over 10,000 kWh at	<b>\$0.0528/kWh</b>

	<u>For billing months May-September:</u>	
	First 10,000 kWh at	<b>\$0.0638/kWh</b>
	Over 10,000 kWh at	<b>\$0.0412/kWh</b>

DEMAND CHARGE:	All over 35 kW at <b>\$6.73/kW</b>
	January-December

#### MINIMUM CHARGE

The minimum bill shall be the applicable basic customer charge amount.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GENERAL SERVICE (MEDIUM)

#### SCHEDULE GS-2

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#### PRIMARY SERVICE DISCOUNT

For customers taking service at the primary distribution voltage, and who own and maintain transformers, switches, protection equipment, and appropriate equipment, necessary for primary service, the charge at the above rate will be reduced by five percent.

#### DETERMINATION OF DEMAND

Demand measurement will be made by suitable instruments at point of delivery. Demand for any month shall be defined as the average kiloWatt and kiloVAR delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which determination is made.

#### ADJUSTMENT OF DEMAND CHARGES FOR POWER FACTOR

At the option of the Board, power factor meters may be required for services with measured demands equal to or less than 100 kiloWatt. Services with measured demands greater than 100 kiloWatt shall have power factor meters. Demand charges will be adjusted to correct for power factors lower than 97%, and may be so adjusted for other services if and when the Board deems necessary. Such demand charge adjustments will be made by increasing the measured demand 1% (for each 1% or major fraction thereof) by which the power factor is less than 97%.

#### DELIVERY POINT

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GENERAL SERVICE (LARGE)

#### SCHEDULE GS-3

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#### AVAILABLE

This schedule is available in all territory served by the Springfield Utility Board, except where special rates are in effect.

#### APPLICABLE

Applicable to all commercial and non-residential electricity services having a monthly adjusted billing demand greater than or equal to 3,000 kiloWatts during at least one month of the most recent 12-month billing period.

#### CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as the Board may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

#### MONTHLY RATE

The monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	Single-Phase Service	<b>\$87.60/month</b>
	Three-Phase Service	<b>\$128.40/month</b>

ENERGY CHARGE:	<u>For billing months October-April:</u>
	All kWh at <b>\$0.0521/kWh</b>

	<u>For billing months May-September:</u>
	All kWh at <b>\$0.0573/kWh</b>

DEMAND CHARGE:	All kW at <b>\$6.73/kW</b>
	January-December

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### GENERAL SERVICE (LARGE)

#### SCHEDULE GS-3

Page 2 of 3

#### MINIMUM CHARGE

The minimum bill shall be the applicable basic customer charge amount.

#### PRIMARY SERVICE DISCOUNT

For customers taking service at the primary distribution voltage, and who own and maintain transformers, switches, protection equipment, and appropriate equipment, necessary for primary service, the charge at the above rate will be reduced by five percent.

#### DETERMINATION OF DEMAND

Demand measurement will be made by suitable instruments at point of delivery. Demand for any month shall be defined as the average kiloWatt and kiloVAR delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which determination is made.

#### ADJUSTMENT OF DEMAND CHARGES FOR POWER FACTOR

At the option of the Board, power factor meters may be required for consumers with measured demands equal to or less than 100 kiloWatt. Services with measured demands greater than 100 kiloWatt shall have power factor meters. Demand charges will be adjusted to correct for power factors lower than 97%, and may be so adjusted for other services if and when the Board deems necessary. Such demand charge adjustments will be made by increasing the measured demand 1% (for each 1% or major fraction thereof) by which the power factor is less than 97%.

#### DELIVERY POINT

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.





# SPRINGFIELD UTILITY BOARD

## *ELECTRIC RATE SCHEDULES*

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### **GENERAL SERVICE (LARGE)**

#### SCHEDULE GS-3

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#### NEW LARGE SINGLE LOAD

Service for this schedule is subject to limitations under the New Large Single Load policy, Chapter VIII, Section V, of the Board's policies.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

### ENVIRONMENTAL ATTRIBUTES

#### SCHEDULE E-1

Page 1 of 2

#### AVAILABLE

Available to customers who receive electric service in all territory served by the Springfield Utility Board (SUB) except where special rates are in effect.

#### APPLICABILITY

SUB's Environmental Attributes (E-1) rate is an optional service. SUB's electric customers may elect to enroll or unenroll from the program at any time. The service will commence on or before the second consecutive billing statement after enrollment is completed. Service would cease on or before the second consecutive billing statement after un-enrollment is completed.

#### CHARACTER OF SERVICE

SUB's energy purchases on the wholesale level include environmental attributes owned by SUB. This E-1 rate schedule provides for the transfer of environmental attributes from SUB to customers associated with the energy purchased by customers. Service under this schedule does not include any tax credits or other monetary benefit associated with SUB's wholesale transactions. Service under this schedule does not include attributes associated with Renewable Energy Certificates. Electric customers who do not elect to receive service under the E-1 rate schedule only receive energy and do not receive environmental attributes offered under the E-1 schedule. One of the purposes of this rate schedule is to provide a chain of custody of these attributes to prevent double counting of environmental attributes associated with local, state, national, and other reporting requirements. Customers who receive service under this schedule may report carbon offsets, carbon intensity, greenhouse gas reporting, or other characteristics consistent with applicable laws or regulations. It is the customer's responsibility to ensure that service under this schedule is consistent with those requirements.

#### MONTHLY RATE

The monthly rate is the sum of the following charges:

**\$0.0001** per kWh metered

#### MINIMUM MONTHLY BILL

None



# SPRINGFIELD UTILITY BOARD

## *ELECTRIC RATE SCHEDULES*

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### **ENVIRONMENTAL ATTRIBUTES**

#### SCHEDULE E-1

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#### RESOURCE MIX

Environmental Attributes sold under this schedule are composed of:

100% Bonneville Power Administration (BPA) (Excluding any attributes acquired by SUB from BPA that are Renewable Energy Certificates)

Customers seeking the BPA resource mix may receive information from BPA for the applicable reporting period and SUB staff can assist customers in that effort..

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

### STREET LIGHTING

#### SCHEDULE L-1

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#### APPLICABILITY

To the City of Springfield, Rainbow Water District, Glenwood Water District, and other governmental agencies for dusk-to-dawn lighting systems which illuminate streets, alleys, and thoroughfares for light types and sizes listed in this schedule (L-1). A written agreement between Springfield Utility Board (SUB) and agency is required.

#### AVAILABILITY

All new street light installations shall be a high efficiency lighting source approved by SUB.

#### CHARACTER OF SERVICE

60 Hertz alternating current service of such voltage as SUB may have available.

#### MONTHLY RATE

For metered street lights refer to the GS-1 schedule.

For unmetered street lights the monthly energy rates are as follows:

	<u>Monthly Rate</u>
175 watt mercury vapor	\$6.06
250 watt mercury vapor	\$8.14
400 watt mercury vapor	\$11.36
35 watt low-pressure sodium	\$2.32
55 watt low-pressure sodium	\$2.73
90 watt low-pressure sodium	\$3.91
135 watt low-pressure sodium	\$5.21
180 watt low-pressure sodium	\$6.24
70 watt metal halide	\$3.24
150 watt metal halide	\$5.41
175 watt metal halide	\$6.06
250 watt metal halide	\$8.14
400 watt metal halide	\$12.01
100 watt high-pressure sodium	\$3.83
150 watt high-pressure sodium	\$5.23
200 watt high-pressure sodium	\$6.65
250 watt high-pressure sodium	\$8.14
400 watt high-pressure sodium	\$12.01

Note: For LEDs an energy rate of \$0.0221 per watt equivalent shall be used and an additional \$0.12 infrastructure charge will be added to arrive at the monthly rate.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.



# SPRINGFIELD UTILITY BOARD

## *ELECTRIC RATE SCHEDULES*

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### **STREET LIGHTING**

SCHEDULE L-1

Page 2 of 2

#### OPERATION AND MAINTENANCE

Street light customers served under this schedule are responsible for all operation and maintenance except as described in applicable written agreements between SUB and the customer.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board. System type and design according to the National Electric Safety Code (NESC) must be approved by SUB.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

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### TRAFFIC SIGNALS AND DEVICES, PUBLICLY-OWNED

#### SCHEDULE L-2

#### AVAILABLE

Available to public agencies or governmental organizations in all territory served with electric power by the Springfield Utility Board.

#### APPLICABLE

To traffic lights, crosswalk signals and warning signals.

#### MONTHLY RATE

The energy rate for metered consumption (or estimated consumption where there is no meter) is **\$0.0620/kWh**.

#### MINIMUM CHARGE

The minimum bill shall be **\$22.96** per account.

#### RELAMPING AND MAINTENANCE COST

Actual relamping and maintenance cost, including appropriate overheads, will be billed as required.

#### RELOCATION OF FIXTURES

The Utility shall, at the request of the customer, relocate or change existing equipment. Customer shall reimburse Utility for such changes at actual cost, including appropriate overheads.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

### PRIVATE LIGHTING SERVICE

#### SCHEDULE L-3

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#### AVAILABILITY

Closed to new services.

#### APPLICABLE

To overhead outdoor lighting from dusk-to-dawn each day throughout the year for lighting streets, alleys, thoroughfares, and grounds with facilities supplied by the Springfield Utility Board.

#### SPECIFICATIONS

New installation of private lights under the L-3 schedule has been discontinued. New installations will be made under the L-4 schedule.

All equipment used to provide service under this schedule will be furnished, owned, operated and maintained by the Springfield Utility Board. Maintenance includes replacement of lamps, photo cells, circuit integrity, and removal of failed fixtures. SUB is not responsible for removing obstructions to the lighting.

The Board will continue to maintain existing lighting systems for the life of the existing contract.

#### MONTHLY RATE

Luminaries <u>Type</u>	Size <u>Watts</u>	Rate per Lamp <u>on Existing Pole</u>
MH	175	<b>\$9.73</b>
MH	250	<b>\$13.14</b>
MH	400	<b>\$17.17</b>
MV	1000	<b>\$36.35</b>
LPS	55	<b>\$18.77</b>
LPS	90	<b>\$25.02</b>
LPS	135	<b>\$27.19</b>
LPS	180	<b>\$30.12</b>
HPS	100	<b>\$8.84</b>
HPS	200	<b>\$11.09</b>
HPS	250	<b>\$13.14</b>
HPS	400	<b>\$17.17</b>

Poles installed solely for a private light prior to Nov. 1, 2012 will continue to be charged an additional \$3.30 per pole per month.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

### PRIVATE LIGHTING SERVICE

#### SCHEDULE L-3

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If any additional poles are required, the customer shall pay the full estimated cost for SUB to install the pole(s). No additional monthly fee will be charged for the pole(s).

#### SPECIAL PROVISIONS

Service will be furnished only under contracts for not less than three (3) years. Contracts may be terminated before the contract period expires by the customer paying for the remainder of months left on the contract. If the contract is complete, SUB will remove the fixture at no charge to the customer.

Service under this schedule will be provided only where overhead unmetered 120-volt power is available within 165 feet of the fixture. Metered service shall not be provided under this schedule.

SUB will perform one trip to replace any damage to the luminaire(s) or mast arm(s) or replacement beyond fair wear and tear, at no cost to the customer. Repeated occurrences will require customer to pay for vandal resistant fixture or removal of fixture at SUB's discretion.

Upon failure of the fixture, the service will be replaced with appropriate fixtures and transferred to the L-4 schedule, if the contract term has not expired. If the contract term has expired, the customer will be required to sign up for new service under the L-4 schedule to continue private lighting service. Failure of a pole used for L-3 service will result in automatic removal of the lights attached to the pole. The customer shall be the cost for pole replacement.

Underground wiring will be considered only in the event that the private light is located within 5 feet of a secondary junction box or padmount transformer.

In case of light trespass, SUB will provide one trip, free of charge, to the customer to change the angle and/or install a shield.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.





# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

### PRIVATE LIGHTING SERVICE

#### SCHEDULE L-4

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#### AVAILABILITY

To all individuals or commercial entities in the electric service area of the Springfield Utility Board with service voltage available.

#### APPLICABLE

Applicable to overhead outdoor lighting from dusk to dawn each day throughout the year for lighting privately controlled streets, alleys, thoroughfares and grounds with unmetered facilities supplied by Springfield Utility Board.

The installed luminaires shall be performance category based on effective lumens<sup>1</sup> and light distribution pattern.

Service under this schedule will be provided upon payment by the customer for the estimated installation costs. Any required trenching shall be provided by the customer.

All equipment used to provide service under this schedule will be furnished, owned, operated and maintained by the Springfield Utility Board.

#### MONTHLY RATE

- **Security light** (circular pattern) with lower intensity  
(~5,700-9,300 effective initial lumens) \$6.95/month
- **Cobra Head light** (oval pattern) with medium intensity  
(~15,000-22,000 effective initial lumens) \$7.97/month
- **Flood light** (square pattern) with higher intensity (commercial/industrial locations only)  
(~24,000-35,000 effective initial lumens) \$13.09/month

Poles installed solely for a private light prior to Nov. 1, 2012 will continue to be charged an additional \$3.30 per pole per month. Upon payment of the value of the depreciated pole, the customer will have the monthly rent charge removed.

<sup>1</sup> Effective lumens are the initial lumen output adjusted by the scotopic-to-photopic (S/P) ratio for the light source. This method takes into account the eye response to how bright objects look in low light.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.



# SPRINGFIELD UTILITY BOARD

## ELECTRIC RATE SCHEDULES

### PRIVATE LIGHTING SERVICE

#### SCHEDULE L-4

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#### SPECIFICATIONS

New lighting systems shall include fixture, photo cell, circuits, and luminaires with mast arms not longer than six (6) feet. If a pole is required, the customer shall pay the full estimated cost for SUB to install the pole. No additional monthly fee will be charged for the pole.

Service will be furnished only under contracts for not less than three (3) years. Contracts may be terminated before the contract period expires by the customer paying for the remainder of months left on the contract. If the contract is complete, SUB will remove the fixture at no charge to the customer.

Maintenance includes replacement of photo cells and circuit integrity. SUB is not responsible for removing obstructions to the lighting.

#### SPECIAL PROVISIONS

SUB will perform one trip to replace any damage to the luminaire(s) or mast arm(s) or replacement beyond fair wear and tear, at no cost to the customer. Repeated occurrences will require customer to pay for vandal resistant fixture or fixture may be removed, at SUB's discretion.

For the first three (3) years of service, SUB will replace any failed fixtures at no cost to the customer. After three (3) years have passed, if a fixture fails, the customer will be required to sign up for new service under the L-4 schedule (including any installation costs).

Upon failure of a pole installed for L-4 service, the customer shall bear the cost for pole replacement.

In case of light trespass, SUB will provide one trip free of charge to the customer to change the angle and/or install a shield.

#### GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

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Rate is effective April 1, 2021 on bills rendered on or after May 1, 2021. Date of Last Rate Change: July 1, 2020.