

CHAPTER VIII. RATES

SECTION I. RATE GUIDELINES

8-1-1 GUIDELINES. It is the Springfield Utility Board's (SUB's) policy to adopt cost-of-service-based electricity and water retail rates. Each class of customer for which SUB establishes rates should pay its equitable share of all costs based on an embedded cost analysis of the costs to serve each class. A cost-of-service study will be conducted as often as determined by SUB to be necessary.

SECTION II. ELECTRICITY RATES

8-2-1 SCHEDULE R-1: RESIDENTIAL. Available to residential consumers in all territory served by SUB, except where special rates are in effect.

Character of Service. 60 Hertz alternating current of such phase and voltage as SUB may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

Monthly Rate. The monthly rate is the sum of the following charges:

Basic Customer Charge: \$14.00/month

Energy Charge for billing months October-April:

First 1,500 kWh at \$0.0575/kWh
Over 1,500 kWh at \$0.0676/kWh

For billing months May-September:

First 900 kWh at \$0.0575/kWh
Over 900 kWh at \$0.0625/kWh

Minimum Monthly Bill. The minimum bill shall be the applicable basic customer charge amount.

Delivery Point. The above rates are based upon the supply of a service to the entire premises through a single delivery and metering point. Separate supply for the same consumer at other points of consumption, or at a different voltage or phase, shall be separately metered and billed.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of SUB.

8-2-2 SCHEDULE GP-1: GREEN POWER. Available to customers who receive electric service in all territory served by the Springfield Utility Board (SUB) except where special rates are in effect.

Applicability. SUB's Green Power (GP-1) rate is an optional service. SUB's electric customers may elect to enroll or unenroll from the program at any time. The service will commence on or before the second consecutive billing statement after enrollment is completed. Service would cease on or before the second consecutive billing statement after un-enrollment is completed.

Character of Service. In addition to any power purchased from renewable resources, SUB also purchases Renewable Energy Credits (RECs) from certified suppliers. RECs are property rights to the environmental benefits from generating electricity from qualified renewable energy sources. These certificates can be sold and traded and the owner of the REC can legally claim to have purchased renewable energy. Customers who receive service under this schedule would purchase RECs from SUB. Green Power purchased under this schedule may not be resold and any REC's sold under this program would be retired. Service under this schedule does not include any tax credits or other monetary benefit associated with SUB's wholesale transactions.

Monthly Rate. The monthly rate is the sum of the following charges:

100 kWh Block: \$1.00/month per 100kWh Block

Customers may purchase an unlimited number of 100kWh blocks; however, SUB reserves the right to limit the number of blocks sold to an individual customer based on their forecasted electric load in order to allow all customers to participate in the program.

Minimum Monthly Bill. \$1.00 per month for each service.

Resource Mix. Service under this schedule is compose of:

100% Wind Power

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

8-2-3 SCHEDULE GS-1: GENERAL SERVICE (SMALL). This schedule is available in all territory served by the Springfield Utility Board (SUB), except where special rates are in effect.

Applicable to all commercial and non-residential electricity services with a monthly adjusted billing demand equal to or less than 35 kiloWatts during every month of the most recent 12 month billing period. SUB may, at its option, install demand meters either to establish this billing criteria or for other purposes.

Character of Service. 60 Hertz alternating current of such phase and voltage as the Board may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

Monthly Rate. This monthly rate is the sum of the following charges:

Basic Customer Charge:	Single-Phase Service \$23.40/month Three-Phase Service \$42.30/month
Energy Charge:	Oct-Apr at \$0.0626/kWh May-Sep at \$0.0560/kWh

Minimum Charges. The minimum bill shall be the applicable basic customer charge amount.

Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.

Seasonal Service. Seasonal customers are those which are characteristically in operation only during certain periods of the year. Such customers will be entitled to one connection and one disconnection per year without charge, and they shall pay the actual cost of connection service and disconnection in excess of one of each per year. Seasonal Service will be provided at the above rates, subject to the following special provisions:

1. Service shall be provided to customers who agree to pay for such service for at least four consecutive months in each year.
2. Seasonal service shall be by contract only.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of SUB.

8-2-4 SCHEDULE GS-2: GENERAL SERVICE (MEDIUM). This schedule is available in all territory served by the Springfield Utility Board (SUB), except where special rates are in effect.

Applicable to all commercial and non-residential electricity services having a monthly adjusted billing demand greater than 35 kiloWatts and less than 3000 kiloWatts during at least one month of the most recent 12-month billing period.

Character of Service. 60 Hertz alternating current of such phase and voltage as the Board may have available. Service under this schedule does not include non-power benefits associated with SUB's wholesale transactions. Customers may purchase non-power benefits under SUB's GP-1 or E-1 rate schedules.

Monthly Rate. The monthly rate is the sum of the following charges:

Basic Customer Charge:	Single-Phase Service	\$43.50/month
	Three-Phase Service	\$84.30/month

Energy Charge:

For billing months Oct-April: First 10,000 kWh at \$0.0700/kWh
Over 10,000 kWh at \$0.0517/kWh

For billing months May-Sept: First 10,000 kWh at \$0.0625/kWh
Over 10,000 kWh at \$0.0403/kWh

Demand Charge:

January - December: All over 35 kW at \$6.73/kW

Minimum Charge. The minimum bill shall be the applicable basic customer charge amount.

Primary Service Discount. For customers taking service at the primary distribution voltage, and who own and maintain transformers, switches, protection equipment, and other appropriate equipment necessary for primary service, the charge at the above rate will be reduced by five percent.

Determination of Demand. Demand measurement will be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt and kiloVAR delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which determination is made.

Adjustment of Demand Charges for Power Factor. At the option of SUB, power factor meters may be required for services with measured demands equal to or less than 100 kiloWatts. Services with measured demands greater than 100 kiloWatts shall have power factor meters. Demand charges will be adjusted to correct for power factors lower than 97 percent, and may be so adjusted for other services if and when SUB deems necessary. Such demand charge adjustments will be made by increasing the measured demand 1 percent (for each 1 percent or major fraction thereof) by which the power factor is less than 97 percent.

Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of SUB.

8-2-5 SCHEDULE GS-3: GENERAL SERVICE (LARGE). This schedule is available in all territory served by the Springfield Utility Board (SUB), except where special rates are in effect.

Applicable to all commercial and non-residential electricity services having a monthly adjusted billing demand greater than or equal to 3000 kiloWatts during at least one month of the most recent 12-month billing period.

Character of Service. 60 Hertz alternating current of such phase and voltage as the Board may have available. Service under this schedule does not include non-power benefits associated with SUB’s wholesale transactions. Customers may purchase non-power benefits under SUB’s GP-1 or E-1 rate schedules.

Monthly Rate. The monthly rate is the sum of the following charges:

Basic Customer Charge:	Single-Phase Service	\$43.50/month
	Three-Phase Service	\$84.30/month

Energy Charge:

For billing months Oct-April: All kWh at \$0.0500/kWh

For billing months May-Sept: All kWh at \$0.0550/kWh

Demand Charge:

January - December: All kW at \$6.73/kW

Minimum Charge. The minimum bill shall be the applicable basic customer charge amount.

Primary Service Discount. For customers taking service at the primary distribution voltage, and who own and maintain transformers, switches, protection equipment, and other appropriate equipment necessary for primary service, the charge at the above rate will be reduced by five percent.

Determination of Demand. Demand measurement will be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt and kiloVAR delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which determination is made.

Adjustment of Demand Charges for Power Factor. At the option of SUB, power factor meters may be required for services with measured demands equal to or less than 100 kiloWatts. Services with measured demands greater than 100 kiloWatts shall have power factor meters. Demand charges will be adjusted to correct for power factors lower than 97 percent, and may be so adjusted for other services if and when SUB deems necessary. Such demand charge adjustments will be made by increasing the measured demand 1 percent (for each 1 percent or major fraction thereof) by which the power factor is less than 97 percent.

Delivery Point. The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.

New Large Single Load. Service for this schedule is subject to limitations under the New Large Single Load policy, Chapter VIII, Section V, of the Board's policies.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of SUB.

8-2-6 SCHEDULE L-1: STREET LIGHTING

Applicability. To the City of Springfield, Rainbow Water District, Glenwood Water District, and other governmental agencies for dusk-to-dawn lighting systems which illuminate streets, alleys, and thoroughfares for light types and sizes listed in this schedule (L-1). A written agreement between Springfield Utility Board (SUB) and the agency is required.

Availability. All new street light installations shall be a high efficiency lighting source approved by SUB.

Character of Service. 60-Hertz alternating current service of such voltage as SUB may have available.

Monthly Rate. For metered street lights refer to the GS-1 schedule, Policy 8-2-3. For unmetered street lights the monthly energy rates are as follows:

	<u>Energy</u>		<u>Energy</u>
175 watt mercury vapor	\$5.63	150 watt metal halide	\$5.01
250 watt mercury vapor	\$7.64	175 watt metal halide	\$5.63
400 watt mercury vapor	\$10.77	250 watt metal halide	\$7.64
35 watt low-pressure sodium	\$2.01	400 watt metal halide	\$11.40
55 watt low-pressure sodium	\$2.41	100 watt high-pressure sodium	\$3.48
90 watt low-pressure sodium	\$3.56	150 watt high-pressure sodium	\$4.83
135 watt low-pressure sodium	\$4.81	200 watt high-pressure sodium	\$6.20
180 watt low-pressure sodium	\$5.81	250 watt high-pressure sodium	\$7.64
70 watt metal halide	\$2.90	400 watt high-pressure sodium	\$11.40

Note: For LEDs an energy rate of \$0.0214 per watt equivalent shall be used and an additional \$0.12 infrastructure charge will be added to arrive at the monthly rate.

Operation and Maintenance. Street light customers served under this schedule are responsible for all operation and maintenance except as described in applicable written agreements between SUB and the customer.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of SUB. System type and design according to the National Electrical Safety Code (NESC) must be approved by SUB.

Rate is effective April 1, 2019, for bills rendered on or after May 1, 2019. Date of last rate change: May 1, 2018.

8-2-7 SCHEDULE L-2: TRAFFIC SIGNALS AND DEVICES, PUBLICLY-OWNED.

Availability. Available to public agencies or governmental organizations in all territory served with electric power by the Springfield Utility Board (SUB).

Applicability. To traffic lights, crosswalk signals and warning signals.

Monthly Rate. The energy rate for metered consumption (or estimated consumption where there is no meter) is \$0.0600 per kWh.

Minimum Charge. The minimum bill shall be \$22.23 per account.

Relamping and Maintenance Cost. Actual relamping and maintenance cost, including appropriate overheads, will be billed as required.

Relocation of Fixtures. SUB shall, at the request of the customer, relocate or change existing equipment. Customer shall reimburse Utility for such changes at actual cost, including appropriate overheads.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

8-2-8 SCHEDULE L-3: PRIVATE LIGHTING SERVICE.

Availability. Closed to new services.

Applicability. To overhead outdoor lighting from dusk-to-dawn each day throughout the year for lighting streets, alleys, thoroughfares, and grounds with facilities supplied by the Springfield Utility Board.

Specifications. New installation of private lights under the L-3 schedule has been discontinued. New installations will be made under the L-4 schedule.

All equipment used to provide service under this schedule will be furnished, owned, operated and maintained by the Springfield Utility Board. Maintenance includes replacement of lamps, photo cells, circuit integrity, and removal of failed fixtures. SUB is not responsible for removing obstructions to the lighting.

SUB will continue to maintain existing lighting systems for the life of the existing contract.

Monthly Rate

<u>Luminaires Type</u>	<u>Size Watts</u>	<u>Rate per Lamp on Existing Pole</u>
MH	175	\$9.42
MH	250	\$12.72
MH	400	\$16.62
MV	1000	\$35.20
LPS	55	\$18.17
LPS	90	\$24.23
LPS	135	\$26.33
LPS	180	\$29.17
HPS	100	\$8.56
HPS	200	\$10.74
HPS	250	\$12.72
HPS	400	\$16.62

Poles installed solely for a private light prior to November 1, 2012, will continue to be charged an additional \$3.30 per pole per month.

If any additional poles are required, the customer shall pay the full estimated cost for SUB to install the pole(s). No additional monthly fee will be charged for the pole(s).

Special Provisions. Service will be furnished only under contracts for not less than three (3) years. Contracts may be terminated before the contract period expires by the customer paying for the remainder of months left on the contract. If the contract is complete, SUB will remove the fixture at no charge to the customer.

Service under this schedule will be provided only where overhead unmetered 120-volt power is available within 165 feet of the fixture. Metered service shall not be provided under this schedule.

SUB will perform one trip to replace any damage to the luminaire(s) or mast arm(s) or replacement beyond fair wear and tear, at no cost to the customer. Repeated occurrences will require customer to pay for vandal resistant fixture or removal of fixture at SUB's discretion.

Upon failure of the fixture, the service will be replaced with appropriate fixtures and transferred to the L-4 schedule, if the contract term has not expired. If the contract term has expired, the customer will be required to sign up for new service under the L-4 schedule to continue private lighting service.

Failure of a pole used for L-3 service will result in automatic removal of the lights attached to the pole. The customer shall bear the cost for pole replacement.

Underground wiring will be considered only in the event that the private light is located within 5 feet of a secondary junction box or padmount transformer.

In case of light trespass, SUB will provide one trip, free of charge, to the customer to change the angle and/or install a shield.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

8-2-9 SCHEDULE L-4: PRIVATE LIGHTING SERVICE.

Availability. To all individuals or commercial entities in the electric service area of the Springfield Utility Board with service voltage available.

Applicability. Applicable to overhead outdoor lighting from dusk to dawn each day throughout the year for lighting privately controlled streets, alleys, thoroughfares and grounds with unmetered facilities supplied by Springfield Utility Board.

The installed luminaires shall be performance category based on effective lumens¹ and light distribution pattern.

Service under this schedule will be provided upon payment by the customer for the estimated installation costs. Any required trenching shall be provided by the customer.

All equipment used to provide service under this schedule will be furnished, owned, operated and maintained by the Springfield Utility Board.

Monthly Rate

- **Security light** (circular pattern) with lower intensity (~5,700-9,300 effective initial lumens) \$6.73/month
- **Cobra Head light** (oval pattern) with medium intensity (~15,000-22,000 effective initial lumens) \$7.71/month
- **Flood light** (square pattern) with higher intensity commercial/Industrial locations only) (~24,000-35,000) effective initial lumens) \$12.67/month

Poles installed solely for a private light prior to November 1, 2012, will continue to be charged an additional \$3.30 per pole per month. Upon payment of the value of the depreciated pole, the customer will have the monthly rent charge removed.

Specifications. New lighting systems shall include fixture, photo cell, circuits, and luminaires with mast arms not longer than six (6) feet. If a pole is required, the customer shall pay the full estimated cost for SUB to install the pole. No additional monthly fee will be charged for the pole.

Service will be furnished only under contracts for not less than three (3) years. Contracts may be terminated before the contract period expires by the customer paying for the remainder of months left on the contract. If the contract is complete, SUB will remove the fixture at no charge to the customer.

¹ Effective lumens are the initial lumen output adjusted by the scotopic-to-photopic (S/P) ratio for the light source. This method takes into account the eye response to how bright objects look in low light.

Maintenance includes replacement of photo cells and circuit integrity. SUB is not responsible for removing obstructions to the lighting.

Special Provisions. SUB will perform one trip to replace any damage to the luminaire(s) or mast arm(s) or replacement beyond fair wear and tear, at no cost to the customer. Repeated occurrences will require customer to pay for vandal resistant fixture or fixture may be removed, at SUB's discretion.

For the first three (3) years of service, SUB will replace any failed fixtures at no cost to the customer. After three (3) years have passed, if a fixture fails, the customer will be required to sign up for new service under the L-4 schedule (including any installation costs).

Upon failure of a pole installed for L-4 service, the customer shall bear the cost for pole replacement.

In case of light trespass, SUB will provide one trip free of charge to the customer to change the angle and/or install a shield.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

8-2-10 SCHEDULE E-1 – ENVIRONMENTAL ATTRIBUTES. This schedule is available to customers who receive electric service in all territory served by the Springfield Utility Board (SUB) except where special rates are in effect.

Applicability. SUB's Environmental Attributes (E-1) rate is an optional service. SUB's electric customers may elect to enroll or unenroll from the program at any time. The service will commence on or before the second consecutive billing statement after enrollment is completed. Service would cease on or before the second consecutive billing statement after un-enrollment is completed.

Character of Service. SUB's energy purchases on the wholesale level include environmental attributes owned by SUB. This E-1 rate schedule provides for the transfer of environmental attributes from SUB to customers associated with the energy purchased by customers. Service under this schedule does not include any tax credits or other monetary benefit associated with SUB's wholesale transactions. Service under this schedule does not include attributes associated with Renewable Energy Certificates. Electric customers who do not elect to receive service under the E-1 rate schedule only receive energy and do not receive environmental attributes offered under the E-1 schedule. One of the purposes of this rate schedule is to provide a chain of custody of these attributes to prevent double counting of environmental attributes associated with local, state, national, and other reporting requirements. Customers who receive service under this schedule may report carbon offsets, carbon intensity, greenhouse gas reporting, or other characteristics consistent with applicable laws or regulations. It is the customer's responsibility to ensure that service under this schedule is consistent with those requirements.

Monthly Rate. The monthly rate is the sum of the following charges:

\$0.0001 per kWh metered

Minimum Monthly Rate. None

Resource Mix. Environmental Attributes sold under this schedule are composed of: 100% Bonneville Power Administration (BPA) (Excluding any attributes acquired by SUB from BPA that are Renewable Energy Certificates)

Customers seeking the BPA resource mix may receive information from BPA for the applicable reporting period and SUB staff can assist customers in that effort.

General Terms and Conditions. Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

Rate is effective April 1, 2019, for bills rendered on or after May 1, 2019.

Date of last rate change: None.

SECTION III. WATER RATES

8-3-1 SCHEDULE RCI-1: RESIDENTIAL/COMMERCIAL/INDUSTRIAL WATER SERVICE WITHIN THE CITY LIMITS OF SPRINGFIELD FOR SERVICES WITH LESS THAN 3" METERS

Application

This schedule applies to all metered accounts for services with less than 3" meters within the city limits of Springfield.

Rate Structure

A. Applicable Customer Service Charge:

<u>Customer Meter Size</u>	<u>Charge Per Month (No Water)</u>
3/4"	\$17.10
1"	\$49.80
1-1/2"	\$54.90
2"	\$75.00

B. Water Usage Rates

For billing months Oct-May:

1-13 units at	\$2.018/unit
14+ units at	\$2.147/unit

For billing months June-September:

1-13 units at	\$2.018/unit
14-100 units at	\$2.171/unit
101+ units at	\$2.318/unit

Monthly Minimum

The applicable monthly customer service charge.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

Effective on all billing statements rendered on or after January 1, 2019. SUB pro-rates bills according to the read dates of individual customers. Date of last rate change: January 1, 2018.

8-3-2 SCHEDULE LWS-1: COMMERCIAL/INDUSTRIAL WATER SERVICE WITHIN THE CITY LIMITS OF SPRINGFIELD FOR SERVICES WITH EQUAL TO OR GREATER THAN 3" METERS

Application

This schedule applies to all metered accounts for services with equal to or greater than 3" meters within the city limits of Springfield.

Rate Structure

A. Applicable Customer Service Charge:

<u>Customer Meter Size</u>	<u>Charge Per Month (No Water)</u>
3"	\$133.50
4"	\$171.00
6"	\$245.40
8"	\$324.60
10"	\$433.50
12"	\$598.20

B. Water Usage Rates

For Billing Months October-May:

All units at \$1.842/unit

For Billing Months June-September:

All units at \$2.239/unit

Monthly Minimum

The applicable monthly customer service charge.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

Effective on all billing statements rendered on or after January 1, 2019. SUB pro-rates bills according to the read dates of individual customers. Date of last rate change: January 1, 2018.

8-3-3 SCHEDULE RCI-2: RESIDENTIAL/COMMERCIAL/INDUSTRIAL WATER SERVICE OUTSIDE THE CITY LIMITS OF SPRINGFIELD FOR SERVICES WITH LESS THAN 3" METERS

Application

This schedule applies to all metered accounts for services with less than 3" meters outside the city limits of Springfield and were not formerly Willamette Water Company or Filbert Grove customers at the time such customers were transferred to SUB.

Rate Structure

A. Applicable Customer Service Charge:

<u>Customer Meter Size</u>	<u>Charge Per Month (No Water)</u>
3/4"	\$38.70
1"	\$57.90
1-1/2"	\$67.50
2"	\$92.10

B. Water Usage Rates

For Billing Months October-May:

1 - 13 units at	\$3.361/unit
14+ units at	\$3.577/unit

For Billing Months June-September:

1-13 units at	\$3.361/unit
14-100 units at	\$3.616/unit
101+ units at	\$3.862/unit

Monthly Minimum

The applicable monthly customer service charge.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

8-3-4 SCHEDULE LWS-2: COMMERCIAL/INDUSTRIAL WATER SERVICE OUTSIDE THE CITY LIMITS OF SPRINGFIELD FOR SERVICES WITH EQUAL TO OR GREATER THAN 3" METERS

Application

This schedule applies to all metered accounts for services with equal to or greater than 3" meters outside the city limits of Springfield.

Rate Structure

A. Applicable Customer Service Charge:

<u>Customer Meter Size</u>	<u>Charge Per Month (No Water)</u>
3"	\$169.20
4"	\$222.60
6"	\$319.80
8"	\$425.70
10"	\$568.80
12"	\$789.90

B. Water Usage Rates

For Billing Months October-May:

All units at \$3.068/unit

For Billing Months June-September:

All units at \$3.731/unit

Monthly Minimum

The applicable monthly customer service charge.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

8-3-5 SCHEDULE RCI-3: RESIDENTIAL/COMMERCIAL/INDUSTRIAL WATER SERVICE FOR PREVIOUS WILLAMETTE WATER COMPANY (DOUGLAS GARDENS) CUSTOMERS WITHIN THE CITY LIMITS OF SPRINGFIELD

Application

This schedule applies to all metered accounts that are within the city limits of Springfield, and were Willamette Water Company (Douglas Gardens) customers at the time SUB purchased the assets of Willamette Water Company in April, 1997.*

Rate Structure

A. Applicable Customer Service Charge:

<u>Customer Meter Size</u>	<u>Charge Per Month (No Water)**</u>
3/4"	\$20.10
1"	\$52.80
1-1/2"	\$57.90
2"	\$78.00

B. Water Usage Rates

For Billing Months October-May:

1-13 units at	\$2.018/unit
14+ units at	\$2.147/unit

For Billing Months June-September:

1-13 units at	\$2.018/unit
14-100 units at	\$2.171/unit
101+ units at	\$2.318/unit

Monthly Minimum

The applicable monthly customer service charge.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

* When the system development charge (SDC) has been paid in full, refer to schedule RCI-1, Policy 8-3-1.

** Base charge includes an adder to recover deferred water system development charge (e.g., \$3 for a 3/4" meter).

8-3-6 SCHEDULE RCI-4: RESIDENTIAL/COMMERCIAL/INDUSTRIAL WATER SERVICE FOR PREVIOUS WILLAMETTE WATER COMPANY (DOUGLAS GARDENS) CUSTOMERS OUTSIDE THE CITY LIMITS OF SPRINGFIELD

Application

This schedule applies to all metered accounts that are outside the city limits of Springfield, and were Willamette Water Company (Douglas Gardens) customers at the time SUB purchased the assets of Willamette Water Company in April, 1997.*

Rate Structure

A. Applicable Customer Service Charge:

<u>Customer Meter Size</u>	<u>Charge Per Month (No Water)**</u>
3/4"	\$41.70
1"	\$60.90
1-1/2"	\$70.50
2"	\$95.10

B. Water Usage Rates

For Billing Months October-May:

1 - 13 units at	\$3.361/unit
14+ units at	\$3.577/unit

For Billing Months June-September:

1-13 units at	\$3.361/unit
14-100 units at	\$3.616/unit
101+ units at	\$3.862/unit

Monthly Minimum

The applicable monthly customer service charge.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

* When the system development charge (SDC) has been paid in full, refer to schedule RCI-2, Policy 8-3-3.

** Base charge includes an adder to recover deferred water system development charge (e.g., \$3 for a 3/4" meter).

8-3-7 SCHEDULE FPS-1: FIRE PROTECTION SYSTEMS WITHIN THE CITY LIMITS OF SPRINGFIELD

Application

This schedule applies to all standby fire protection services that are located inside the city limits.

Applicable Customer Service Charge

Customer Meter Size

3"	\$22.20
4"	\$25.50
6"	\$33.00
8"	\$40.80
10"	\$48.30
12"	\$64.50

Water Usage Rates:

A. Detector Check Meter System

For billing months October-May:

1-13 units at	\$2.018/unit
14+ units at	\$2.147/unit

For billing months June-September:

1-13 units at	\$2.018/unit
14-100 units at	\$2.171/unit
101+ units at	\$2.318/unit

B. Unmetered, or "Dry Pipe" System

Usage is not charged under this system.

Monthly Minimum Charge

The monthly minimum customer service charge is \$22.20 or the applicable customer service charge for the meter size, whichever is greater.

General Terms and Conditions

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

Effective on all billing statements rendered on or after January 1, 2019. SUB pro-rates bills according to the read dates of individual customers. Date of last rate change: January 1, 2018.

8-3-8 SCHEDULE FPS-2: FIRE PROTECTION SYSTEMS OUTSIDE THE CITY LIMITS OF SPRINGFIELD

Application

This schedule applies to all standby fire protection services that are located outside the city limits.

Applicable Customer Service Charge

Customer Meter Size

3"	\$28.80
4"	\$33.90
6"	\$44.70
8"	\$55.20
10"	\$65.10
12"	\$87.30

Water Usage Rates:

A. Detector Check Meter System

For billing months October-May:

1-13 units at	\$3.361/unit
14+ units at	\$3.577/unit

For billing months June-September:

1-13 units at	\$3.361/unit
14-100 units at	\$3.616/unit
101+ units at	\$3.862/unit

B. Unmetered, or "Dry Pipe" System

Usage is not charged under this system.

Minimum Charge

The monthly minimum customer service charge is \$28.80 or the applicable customer service charge for the meter size, whichever is greater.

General Terms and Conditions

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.

Other Charges

Service under this rate schedule may be subject to additional charges, including any monthly minimum charges, under SUB's UPL rate schedule for upper level service.

Effective on all billing statements rendered on or after January 1, 2019. SUB pro-rates bills according to the read dates of individual customers. Date of last rate change: January 1, 2018.

8-3-9 SCHEDULE UPL: WATER SERVICE FOR UPPER LEVEL CUSTOMERS

Application

This schedule applies to all metered accounts under all other SUB water rate schedules that, due to elevation or location, are provided water service by booster pump stations. Accounts served by booster pump stations are assigned to a service level generally depending on the ground elevation of the service connection. Due to topography and existing water system configuration, a service connection may be dictated by location rather than elevation. The Kelly Butte, Willamette Heights, Jasper Meadows, and South 72nd Street pump stations are examples of Level 2 pump stations. The South 67th Street pump station is an example of a Level 3 pump station. A proposed South Hills pump station is an example of a Level 4 pump station.

Applicable Customer Service Charge

There is no additional customer service charge under this rate schedule.

Water Usage Rates

Level 2 – For All Billing Months:	
All units at	\$0.148/unit
Level 3 – For All Billing Months:	
All units at	\$0.220/unit
Level 4 – For All Billing Months:	
All units at	\$0.290/unit

Monthly Minimum

There is no additional monthly minimum charge under this rate schedule.

8-3-10 SCHEDULE STN: SELF-SERVICE WATER METER STATION LOCATED AT 202 SOUTH 18TH STREET

Application

This schedule applies to the self-service water meter station located at 202 South 18th Street. When functioning as a coin-operated system, SUB's water station is set with a flow meter that delivers approximately 325 to 335 gallons of water at the point a customer connects to the station. The specific amount of water a customer receives for each use depends on the customer's hose and tank configuration. There is a shutoff device in the event a customer desires to terminate deliveries before the metered interval is complete.

Water Station Charge

Charge for each unit of delivery	\$2.25
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Minimum Charge

The minimum charge is the Water Station Charge. Customers do not receive reimbursement for early shutoff of service before the timed interval is complete.

SECTION IV. DARK FIBER RATE SCHEDULE

8-4-1 SCHEDULE DF-1: DARK FIBER RATE SCHEDULE

Available.

Available to Springfield businesses, public agencies and telecommunications businesses in all service territory served by the Springfield Utility Board (SUB) except where special rates or other agreements are in effect.

Character of Service.

Connectivity to and use of existing and new fiber installations along with system operations and maintenance in accordance with SUB's practices for dark fiber systems. Dark Fiber Rates are based upon an indefeasible right of use of a portion of SUB's fiber system rather than an ownership right.

Existing fiber lease agreements and rates remain unchanged unless modified by mutual agreement between SUB and the fiber customer.

Technical Specifications.

Technical specifications shall be consistent with standards developed by SUB's Electric Service Center for single mode fiber.

Advance Engineering Fees.

The Advance Engineering Fee of five-hundred dollars (\$500) is a non-refundable fee required for preparing an engineering study that produces a detailed estimate of the cost and time required for SUB to provide customers dark fiber connectivity for Lateral Extensions. The payment of an Advance Engineering Fee is required to start projects. If the customer signs a contract for Dark Fiber service within two months of the engineering estimate, then the customer shall receive a credit for the Advance Engineering Fee toward their lateral extension payment.

Monthly Charge.

The Monthly Rate shall be the sum of the Capital Rate and the Operations and Maintenance Rate. The monthly charge shall be the monthly rate multiplied by the lengths of fiber-pair mile identified in Exhibit A of the customer's Dark Fiber contract. This monthly charge is based upon charges for leasing portions of SUB's fiber optic system from the customer's patch panel and the interconnection point between SUB and the customer or third party. The monthly charge includes ongoing operations and maintenance costs.

Fiber Pair Rate

Capital Rate:	\$34.00 per fiber-pair mile
Operations and Maintenance Rate:	<u>15.00 per fiber-pair mile</u>
Monthly Rate:	\$49.00 per fiber-pair mile

Fiber Single Strand Rate

Capital Rate:	\$18.50 per fiber strand mile
Operations and Maintenance Rate:	<u>9.00 per fiber strand mile</u>
Monthly Rate:	\$27.50 per fiber strand mile

Wavelength Rate¹

Capital Rate:	\$4.75 per wavelength mile
Operations and Maintenance Rate:	<u>6.00 per wavelength mile</u>
Monthly Rate:	\$10.75 per wavelength mile

Public Purposes Credit.

A credit of five percent (5%) shall be applied to the Monthly Rate for Dark Fiber projects that are for the sole use and benefit to Springfield, Lane County or State of Oregon public agencies.

Fiber Ring Credit.

A credit of five percent (5%) shall be applied to the Monthly Rate on each fiber pair purchased which uses 75% of SUB's Dark Fiber Ring.

Fiber Ring Minimum Rate.

If the Dark Fiber customer shall be leasing a portion of SUB's Dark Fiber Ring, the Dark Fiber customer shall be billed the maximum of either a) three (3) miles for each such fiber pair of the Dark Fiber Ring, or b) the actual leased Dark Fiber Ring miles identified in Exhibit A of the customer's contract.

¹ Wavelength mile service may be available through course multiplexing of segments of SUB's system. Service is subject to wavelength availability and SUB's agreement to provide service. Effective on fiber bills rendered on or after May 1, 2019. Date of last rate change: July 1, 2018.

Lateral Extension Charge.

For Dark Fiber projects where the Dark Fiber customer requires a Dark Fiber Lateral Extension from the SUB Fiber Ring or the SUB Fiber Backbone, the customer shall make an up-front payment based upon one-hundred percent (100%) of the actual or estimated cost, as determined by SUB, of such a Dark Fiber Lateral Extension or Extensions. Specific information on Lateral Extensions may be found in Exhibit B of the customer's Dark Fiber contract.

Delivery Point.

The monthly rate is based upon use of the SUB fiber optic telecommunications system to specific points of interconnection as specified in Exhibit A of the customer's Dark Fiber contract.

General Terms and Conditions.

Service under this rate schedule is subject to the policies and procedures of the Springfield Utility Board.

SECTION V. NEW LARGE SINGLE LOAD

8-5-1 A “New Large Single Load” is any load associated with any facility that will result in a total power requirement of five average megawatts or more in any consecutive 12-month period.

Any customer who is determined to be a “New Large Single Load” by SUB shall be transferred to a “New Large Single Load” rate schedule to be adopted by SUB.

Example 1: Existing customer has a 3 average megawatt (aMW) load during the most recent 12-month period and adds an additional 2 aMW of load. Twelve months after adding the 2 aMW of load, the customer will be reclassified as a “New Large Single Load” customer.

Example 2: A new customer has an estimated load of 6 aMW. The average load for the customer during the first 6 months is 4 aMW, and the average load for the second 6 months is 5.5 aMW. The average load over the 12 most recent months is 4.75 aMW. The customer is not a “New Large Single Load” customer.

Example 3: An existing customer has a load of 5.6 aMW during the most recent 12-month period. In the next 6 months the customer’s load is 4.3 aMW. The customer is reclassified as a “non-New Large Single Load” customer since the customer’s load is 4.95 aMW in the most recent 12 months.

Example 4: A customer’s loads for 12 months are 5,000 megawatt hours (MWh), 5,200 MWh, 3,900 MWh, 3,500 MWh, 2,500 MWh, 4,400 MWh, 3,500 MWh, 5,550 MWh, 4,500 MWh, 4,100 MWh, 3,400 MWh and 4,500 MWh. The total is 50,050 MWh for an average load of $50,050 \text{ MWh} / 8760 \text{ hours} = 5.71 \text{ aMW}$. This customer would be a “New Large Single Load” customer.

General Terms and Conditions. Service under any New Large Single Load rate is subject to the policies and procedures of SUB.