



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

RESIDENTIAL

SCHEDULE R-1

AVAILABLE

Available to residential services in all territory served by the Springfield Utility Board (SUB) except where special rates are in effect.

CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as SUB may have available.

MONTHLY RATE

The monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	\$9.00/MONTH
ENERGY CHARGE:	All kWh at \$.0463/kWh

MINIMUM MONTHLY BILL

\$9.00 per month for each meter.

DELIVERY POINT

The above rates are based upon the supply of a service to the entire premises through a single delivery and metering point. Separate supply for the same service at other points of consumption, or at a different voltage or phase, shall be separately metered and billed.

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (SMALL)

SCHEDULE GS-1

Page 1 of 2

AVAILABLE

This schedule is available in all territory served by the Springfield Utility Board, except where special rates are in effect.

APPLICABLE

Applicable to all commercial and non-residential electricity services with a monthly adjusted billing demand equal to or less than 40 kiloWatts during every month of the most recent 12 month billing period. The Board may, at its option, install demand meters either to establish this billing criteria or for other purposes.

CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as the Board may have available. For billing purposes, two-phase (network) service will be charged for single-phase service.

MONTHLY RATE

This monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	Single-Phase Service	\$14.10/month
	Three-Phase Service	\$28.25/month
ENERGY CHARGE:	Apr-Jun at	\$.0434/kWh
	Jul-Mar at	\$.0487/kWh

MINIMUM CHARGES

The minimum bill shall be the applicable basic customer charge amount.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (SMALL)

SCHEDULE GS-1

Page 2 of 2

DELIVERY POINT

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other point of consumption, or at a different voltage or phase, will be separately metered and billed.

SEASONAL SERVICE

Seasonal customers are those which are characteristically in operation only during certain periods of the year. Such customers will be entitled to one connection and one disconnection per year, and they shall pay the actual cost of connection service and disconnection in excess of one of each per year. Seasonal Service will be provided at the above rates, subject to the following special provisions:

1. Service shall be provided to customer who agree to pay for such service for at least four consecutive months in each year.
2. Seasonal service shall be by contract only.

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (MEDIUM) SCHEDULE GS-2

Page 1 of 3

AVAILABLE

This schedule is available in all territory served by the Springfield Utility Board, except where special rates are in effect.

APPLICABLE

Applicable to all commercial and non-residential electricity services having a monthly adjusted billing demand greater than 40 kiloWatts and less than 3000 kiloWatts during at least one month of the most recent 12-month billing period.

CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as the Board may have available. For billing purposes, two-phase (network) service will be charged for three-phase service.

MONTHLY RATE

The monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	Single-Phase Service	\$28.00/month
	Three-Phase Service	\$56.00/month

ENERGY CHARGE:	<u>For billing months April-June:</u>	
	First 10,000 kWh at	\$.0447/kWh
	Next 50,000 kWh at	\$.0288/kWh
	Over 60,000 kWh at	\$.0271/kWh

	<u>For billing months July-March:</u>	
	First 10,000 kWh at	\$.0502/kWh
	Next 50,000 kWh at	\$.0371/kWh
	Over 60,000 kWh at	\$.0357/kWh

DEMAND CHARGE:	All over 40 kW at \$6.24/kW
	January-December



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (MEDIUM) SCHEDULE GS-2

Page 2 of 3

MINIMUM CHARGE

The minimum bill shall be **\$2.00** per kiloWatt multiplied by the highest measured kiloWatt demand of the past 11 months, but not less than **\$28.00** for single-phase service or **\$56.00** for three-phase service.

PRIMARY SERVICE DISCOUNT

For customers taking service at the primary distribution voltage, and who own and maintain transformers, switches, protection equipment, and appropriate equipment, necessary for primary service, the charge at the above rate will be reduced by five percent.

DETERMINATION OF DEMAND

Demand measurement will be made by suitable instruments at point of delivery. Demand for any month shall be defined as the average kiloWatt and kiloVAR delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which determination is made.

ADJUSTMENT OF DEMAND CHARGES FOR POWER FACTOR

At the option of the Board, power factor meters may be required for services with measured demands equal to or less than 100 kiloWatt. Services with measured demands greater than 100 kiloWatt shall have power factor meters. Demand charges will be adjusted to correct for power factors lower than 97%, and may be so adjusted for other services if and when the Board deems necessary. Such demand charge adjustments will be made by increasing the measured demand 1% (for each 1% or major fraction thereof) by which the power factor is less than 97%.

DELIVERY POINT

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.



SPRINGFIELD UTILITY BOARD
ELECTRIC RATE SCHEDULES

GENERAL SERVICE (MEDIUM)
SCHEDULE GS-2

Page 3 of 3

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (LARGE)

SCHEDULE GS-3

Page 1 of 3

AVAILABLE

This schedule is available in all territory served by the Springfield Utility Board, except where special rates are in effect.

APPLICABLE

Applicable to all commercial and non-residential electricity services having a monthly adjusted billing demand greater than or equal to 3000 kiloWatts during at least one month of the most recent 12-month billing period.

CHARACTER OF SERVICE

60 Hertz alternating current of such phase and voltage as the Board may have available. For billing purposes, two-phase (network) service will be charged for three-phase service.

MONTHLY RATE

The monthly rate is the sum of the following charges:

BASIC CUSTOMER CHARGE:	Single-Phase Service	\$28.00/month
	Three-Phase Service	\$56.00/month

ENERGY CHARGE:	<u>For billing months April-June:</u>	
	First 10,000 kWh at	\$.0446/kWh
	Next 50,000 kWh at	\$.0288/kWh
	Over 60,000 kWh at	\$.0270/kWh

	<u>For billing months July-March:</u>	
	First 10,000 kWh at	\$.0501/kWh
	Next 50,000 kWh at	\$.0370/kWh
	Over 60,000 kWh at	\$.0356/kWh

DEMAND CHARGE:	All over 40 kW at \$6.24/kW
	January-December



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (LARGE)

SCHEDULE GS-3

Page 2 of 3

MINIMUM CHARGE

The minimum bill shall be **\$2.00** per kiloWatt multiplied by the highest measured kiloWatt demand of the past 11 months, but not less than **\$28.00** for single-phase service or **\$56.00** for three-phase service.

PRIMARY SERVICE DISCOUNT

For customers taking service at the primary distribution voltage, and who own and maintain transformers, switches, protection equipment, and appropriate equipment, necessary for primary service, the charge at the above rate will be reduced by five percent.

DETERMINATION OF DEMAND

Demand measurement will be made by suitable instruments at point of delivery. Demand for any month shall be defined as the average kiloWatt and kiloVAR delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which determination is made.

ADJUSTMENT OF DEMAND CHARGES FOR POWER FACTOR

At the option of the Board, power factor meters may be required for consumers with measured demands equal to or less than 100 kiloWatt. Services with measured demands greater than 100 kiloWatt shall have power factor meters. Demand charges will be adjusted to correct for power factors lower than 97%, and may be so adjusted for other services if and when the Board deems necessary. Such demand charge adjustments will be made by increasing the measured demand 1% (for each 1% or major fraction thereof) by which the power factor is less than 97%.

DELIVERY POINT

The above rates are based upon the supply of service to the entire premises through a single delivery and metering point and at one voltage and phase. Separate supply for the same customer at other points of consumption, or at a different voltage or phase, will be separately metered and billed.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

GENERAL SERVICE (LARGE) SCHEDULE GS-3

Page 3 of 3

NEW LARGE SINGLE LOAD

The Pacific Northwest Electric Power Planning and Conservation Act (PL 96-501), enacted on December 5, 1980, established new criteria for regional ratemaking procedures, one of which involves a “New Large Single Load.”

A “New Large Single Load” is any load associated with a new facility, and existing facility, or an expansion of an existing facility which: a) Is not contractor for, or committed to, as determined by the Bonneville Power Administration or by the Board prior to September 1, 1979; and b) Will result in an increase in power requirements of such customer of ten average megawatts or more in any consecutive 12-month period.

Any customer qualifying for service under Schedule GS-3 who is determined to be a “New Large Single Load” by the Board or by Bonneville Power Administration shall be transferred to a “New Large Single Load” rate schedule to be adopted by the Board.

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

STREET LIGHTING

SCHEDULE L-1

AVAILABILITY

New Installation of mercury vapor street lights has been discontinued. However, Springfield Utility Board will continue to furnish service to all existing street lighting customers under the terms and conditions of the L-1 Schedule. All new street light installations shall be either low-pressure sodium or other approved high-efficiency lighting sources such as high-pressure sodium or metal halide.

APPLICABILITY

To governmental agency, lighting district, park district, and water district dusk-to-dawn lighting systems which illuminate streets, alleys, thoroughfares, parking lot, and park lighting for light types and sizes listed in this schedule and which meet SUB's specifications.

CHARACTER OF SERVICE

60 Hertz alternating current service, multiple system, of such voltage as the Board may have available.

MONTHLY RATE

Option 1, Customer owned and installed fixture (Energy provided by SUB)

A. Energy, operation and fixture maintenance:

	<u>Energy</u>	<u>Operation & Maintenance</u>	<u>Total</u>
175 watt mercury vapor	\$3.90	\$2.25	\$6.15
250 watt mercury vapor	\$5.42	\$2.25	\$7.67
400 watt mercury vapor	\$7.80	\$2.25	\$10.05
35 watt low-pressure sodium	\$1.16	\$2.25	\$3.41
55 watt low-pressure sodium	\$1.47	\$2.25	\$3.72
90 watt low-pressure sodium	\$2.34	\$2.25	\$4.59
135 watt low-pressure sodium	\$3.28	\$2.25	\$5.53
180 watt low-pressure sodium	\$4.04	\$2.25	\$6.29
150 watt metal halide	\$3.30	\$2.25	\$5.55
175 watt metal halide	\$3.90	\$2.25	\$6.15
250 watt metal halide	\$5.42	\$2.25	\$7.67
400 watt metal halide	\$8.27	\$2.25	\$10.52
100 watt high-pressure sodium	\$2.27	\$2.25	\$4.52
150 watt high-pressure sodium	\$3.30	\$2.25	\$5.55
200 watt high-pressure sodium	\$4.33	\$2.25	\$6.58
250 watt high-pressure sodium	\$5.42	\$2.25	\$7.67
400 watt high-pressure sodium	\$8.27	\$2.25	\$10.52

Effective on all billing statements rendered on or after May 1, 2006. Typical billing statements reflect usage within the previous 34 days. Date of Last Rate Change: April 1, 2003.



SPRINGFIELD UTILITY BOARD
ELECTRIC RATE SCHEDULES

STREET LIGHTING
SCHEDULE L-1

- B. Transfer of a street light, mast arm, overhead conductor, and conductor support to a new pole, and make necessary electrical connection: **\$175** each.
- C. Labor to install a new street light, mast arm, overhead conductor, conductor support, and make electrical connections: **\$225** each.

Option 2, Utility (SUB) owned and installed fixtures

- A. Energy, operation and maintenance:

	<u>Energy</u>	<u>Operation & Maintenance</u>	<u>Total</u>
150 watt metal halide	\$3.30	\$3.00	\$6.30
175 watt metal halide	\$3.90	\$3.00	\$6.90
250 watt metal halide	\$5.42	\$3.00	\$8.42
400 watt metal halide	\$8.27	\$3.00	\$11.27
100 watt high-pressure sodium	\$2.27	\$3.00	\$5.27
150 watt high-pressure sodium	\$3.30	\$3.00	\$6.30
200 watt high-pressure sodium	\$4.33	\$3.00	\$7.33
250 watt high-pressure sodium	\$5.42	\$3.00	\$8.42
400 watt high-pressure sodium	\$8.27	\$3.00	\$11.27
55 watt low-pressure sodium	\$1.47	\$3.00	\$4.47
90 watt low-pressure sodium	\$2.34	\$3.00	\$5.34
135 watt low-pressure sodium	\$3.28	\$3.00	\$6.28
180 watt low-pressure sodium	\$4.04	\$3.00	\$7.04

- B. In addition to charges in Option 2, Section A is a charge of .333 percent per month for return on investment (plant original cost).

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board. System type and design according to the National Electric Safety Code (NESC) must be approved by SUB.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

TRAFFIC SIGNALS AND DEVICES, PUBLICLY-OWNED

SCHEDULE L-2

AVAILABLE

Available to public agencies or governmental organizations in all territory served with electric power by the Springfield Utility Board.

APPLICABLE

To traffic lights, crosswalk signals and warning signals.

MONTHLY RATE

The energy rate for metered consumption (or estimated consumption where there is no meter) is **\$.0445/kWh**.

MINIMUM CHARGE

The minimum bill shall be **\$16.85** per account.

RELAMPING AND MAINTENANCE COST

Actual relamping and maintenance cost, including appropriate overheads, will be billed as required.

RELOCATION OF FIXTURES

The Utility shall, at the request of the customer, relocate or change existing equipment. Customer shall reimburse Utility for such changes at actual cost, including appropriate overheads.

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.



SPRINGFIELD UTILITY BOARD
ELECTRIC RATE SCHEDULES

PRIVATE LIGHTING SERVICE
SCHEDULE L-3

AVAILABILITY

To all individuals or commercial entities in the overhead electric service areas of the Springfield Utility Board.

APPLICABLE

To overhead outdoor lighting from dusk-to-dawn each day throughout the year for lighting streets, alleys, thoroughfares, and grounds with facilities supplied by the Springfield Utility Board.

SPECIFICATIONS

New lighting systems shall be overhead construction consisting of wood poles, aerial circuits, and conventional street lighting luminaires with mast arms not longer than ten (10) feet, or floodlighting luminaires with no mast arms. The installed luminaires shall use low-pressure sodium lamps. All equipment used to provide service under this schedule will be furnished, owned, operated and maintained by the Springfield Utility Board.

The Board will continue to maintain existing lighting systems which use mercury vapor luminaires.

MONTHLY RATE

<u>Luminaires</u> <u>Type</u>	<u>Size</u> <u>Watts</u>	<u>Rate per Lamp</u> <u>on Existing Pole</u>
MH	175	\$7.13
MH	400	\$12.59
MV	175	\$7.19
MV	250	\$9.06
MV	400	\$12.87
MV	1000	\$26.67
LPS	55	\$13.76
LPS	90	\$18.37
LPS	135	\$19.95
LPS	180	\$22.11
HPS	100	\$6.48
HPS	200	\$8.15
HPS	400	\$12.59

If any additional poles are required, there shall be a monthly charge of **\$3.30** per pole for each pole installed.



SPRINGFIELD UTILITY BOARD

ELECTRIC RATE SCHEDULES

PRIVATE LIGHTING SERVICE

SCHEDULE L-3

Page 2 of 2

SPECIAL PROVISIONS

1. Service will be furnished only under contracts for not less than three (3) years. Contracts may be terminated before the contract period expires by the customer paying the labor cost of installation and removal and the cost of all materials, less salvage value.
2. Service under this schedule will be provided only where unmetered 120-volt power is available within 165 feet of the fixture. Metered service shall not be provided under this schedule.
3. Any damage to the luminaire(s) or mast arm(s) or replacement beyond fair wear and tear will, at the option of the Springfield Utility Board, be charged to the customer.
4. Underground wiring or ornamental pole installations shall be at the customer's expense.
5. Where practical, flood or streetlight styles shall be used to reduce light intrusion.

GENERAL TERMS AND CONDITIONS

Service under this schedule is subject to the policies and procedures of the Springfield Utility Board.